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## PLUNGER LIFT - EVALUATION WELL DATA SHEET

Company: \_\_\_\_\_ Address: \_\_\_\_\_  
 Contact: \_\_\_\_\_ Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
 Field Contact: \_\_\_\_\_ Phone: \_\_\_\_\_ Cell: \_\_\_\_\_

Well Name & Location: \_\_\_\_\_ Field: \_\_\_\_\_

Well Type:  Gas  Oil  Sweet  Sour  
 Well Status:  Flowing  Pumping  Shut-in  
 Wellhead Size:  60.3mm.  73.0mm  88.9mm Other: \_\_\_\_\_  
 Wellhead Size: ID: \_\_\_\_\_  
 Wellhead Type:  Flanged  Threaded Manufacturer: \_\_\_\_\_

### Completion Details:

Tubing	Casing	Perf intervals mKB
Size _____	Size _____	
ID _____	ID _____	
Wt/Grade _____	Wt/Grade _____	
Depth mKB _____	Depth mKB _____	

Landing Nipples - Sliding Sleeves etc. (sizes in inches or mm)

Type: _____	Depth mKB _____	Type: _____	Depth mKB _____
ID: _____	No-go ID: _____	ID: _____	No-go ID: _____

Other Equipment: \_\_\_\_\_

Packer / depth (mK) \_\_\_\_\_  Anchor / depth (mK) \_\_\_\_\_

### Reservoir Data:

Producing Formation: \_\_\_\_\_ Current Reservoir Pressure: \_\_\_\_\_ (kPa)  
 Gas specific gravity (air = 1) \_\_\_\_\_ C Value: \_\_\_\_\_ (m<sup>3</sup>/d/kPa<sup>2</sup>)  
 Condensate API or kg/m<sup>3</sup> \_\_\_\_\_ N Value: \_\_\_\_\_ (.5 to 1.0)  
 Water specific gravity \_\_\_\_\_ PI: \_\_\_\_\_ (m<sup>3</sup>/d/kPa<sup>2</sup>)  
 H<sub>2</sub>S \_\_\_\_\_ % CO<sub>2</sub> \_\_\_\_\_ % N<sub>2</sub> \_\_\_\_\_ %  Wax ?  Sand?  Scale?

### Recent Production Rates & Pressures

Gas: \_\_\_\_\_ e<sup>3</sup>m<sup>3</sup>/d Condensate or Oil: \_\_\_\_\_ m<sup>3</sup>/d Water: \_\_\_\_\_ m<sup>3</sup>/d

Flowing pressures:

Shut-in Pressures:

	<u>5 min</u>	<u>10 min</u>	<u>15 min</u>	<u>30 min</u>	<u>60 min</u>
Tbg: _____ (kPa)	Tbg: _____ (kPa)	Tbg: _____ (kPa)	Tbg: _____ (kPa)	Tbg: _____ (kPa)	Tbg: _____ (kPa)
Csg: _____ (kPa)	Csg: _____ (kPa)	Csg: _____ (kPa)	Csg: _____ (kPa)	Csg: _____ (kPa)	Csg: _____ (kPa)
Sales: _____ (kPa)	Sales: _____ (kPa)	Sales: _____ (kPa)	Sales: _____ (kPa)	Sales: _____ (kPa)	Sales: _____ (kPa)

Reservoir Static Pressure

Reservoir Flowing Pressure

Reservoir Temp C

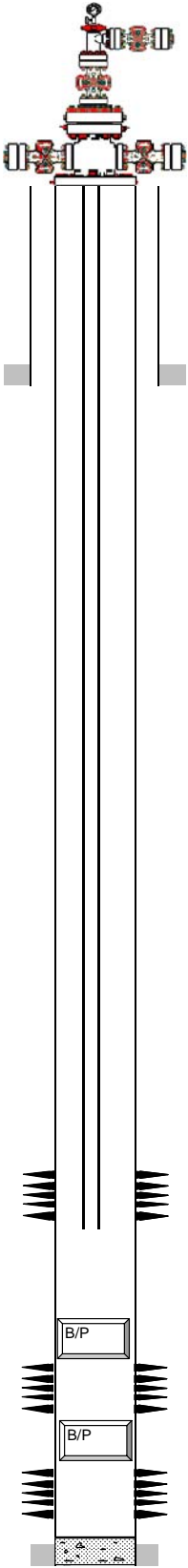
### Current Operating Conditions

Continuous  
 Intermittent - frequency: \_\_\_\_\_ /week Shut-in Duration: \_\_\_\_\_ hours  
 Flow rate when well is started: \_\_\_\_\_ e<sup>3</sup>m<sup>3</sup>/d Flow rate prior to shut-in: \_\_\_\_\_ e<sup>3</sup>m<sup>3</sup>/d  
 Blown down to tank - frequency: \_\_\_\_\_ /week  
 Recent copies of gas charts attached

### Other Document Needed.

Detailed Production Graph  
 Detailed Wellbore Diagram

Information Complied By: \_\_\_\_\_



COMPANY \_\_\_\_\_  
 WELL NAME \_\_\_\_\_  
 UWI \_\_\_\_\_  
 SURFACE LOC \_\_\_\_\_  
 WELL TYPE \_\_\_\_\_  
 LICENSE # \_\_\_\_\_

SPUD \_\_\_\_\_  
 FINISHED DRILLING \_\_\_\_\_  
 RIG RELEASE \_\_\_\_\_  
 ON PRODUCTION \_\_\_\_\_  
 H2S CONTENT \_\_\_\_\_ ppm

KB \_\_\_\_\_ m  
 GL \_\_\_\_\_ m  
 CF \_\_\_\_\_ m  
 KB-GL \_\_\_\_\_ m  
 KB-CF \_\_\_\_\_ m  
 KB-TH \_\_\_\_\_ m

WELLHEAD DETAILS \_\_\_\_\_

TD \_\_\_\_\_ mKB  
 PBDT \_\_\_\_\_ mKB

SURFACE CSG \_\_\_\_\_

PRODUCTION CSG \_\_\_\_\_

\_\_\_\_\_ mKB

**TBG DETAILS**  
(from bottom to top)

#	Description	Length (m)	Depth to Top (mKB)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			

TBG Bottom \_\_\_\_\_ mKB

**PERFORATIONS**

Depth (mKB)	Interval (mKB)	Comments

Comments \_\_\_\_\_

**STIMULATIONS**

Type	From (mKB)	To (mKB)	Date	Description

Comments \_\_\_\_\_

**DELIVERABILITY / PRESSURE TESTS**

Type	Start Date	End Date	Res. Press (Kpa)	Details(eg. AOF, n, C)

**LOGS**

Type	Date	Type	Date

**STATUS HISTORY**

Date

**COMMENTS**

Status	Comments